

# **New and Existing Buildings Heating and Cooling Opportunities Dedicated Heat Recovery Chiller**

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# Creativity in problem-solving...

*The Opposite of: "BECAUSE WE'VE ALWAYS DONE IT THAT WAY"*

- ***Engineers are working Harder AND Smarter***
- ***New Energy Economy***
- ***Heating Is Where The Opportunity Is***



# USGBC Data

- 39% of total US energy goes into non-residential buildings.
- Gas for heating is about 60% of energy used in a building
- Gas for heating is at least ***25% of total energy used in the US.***



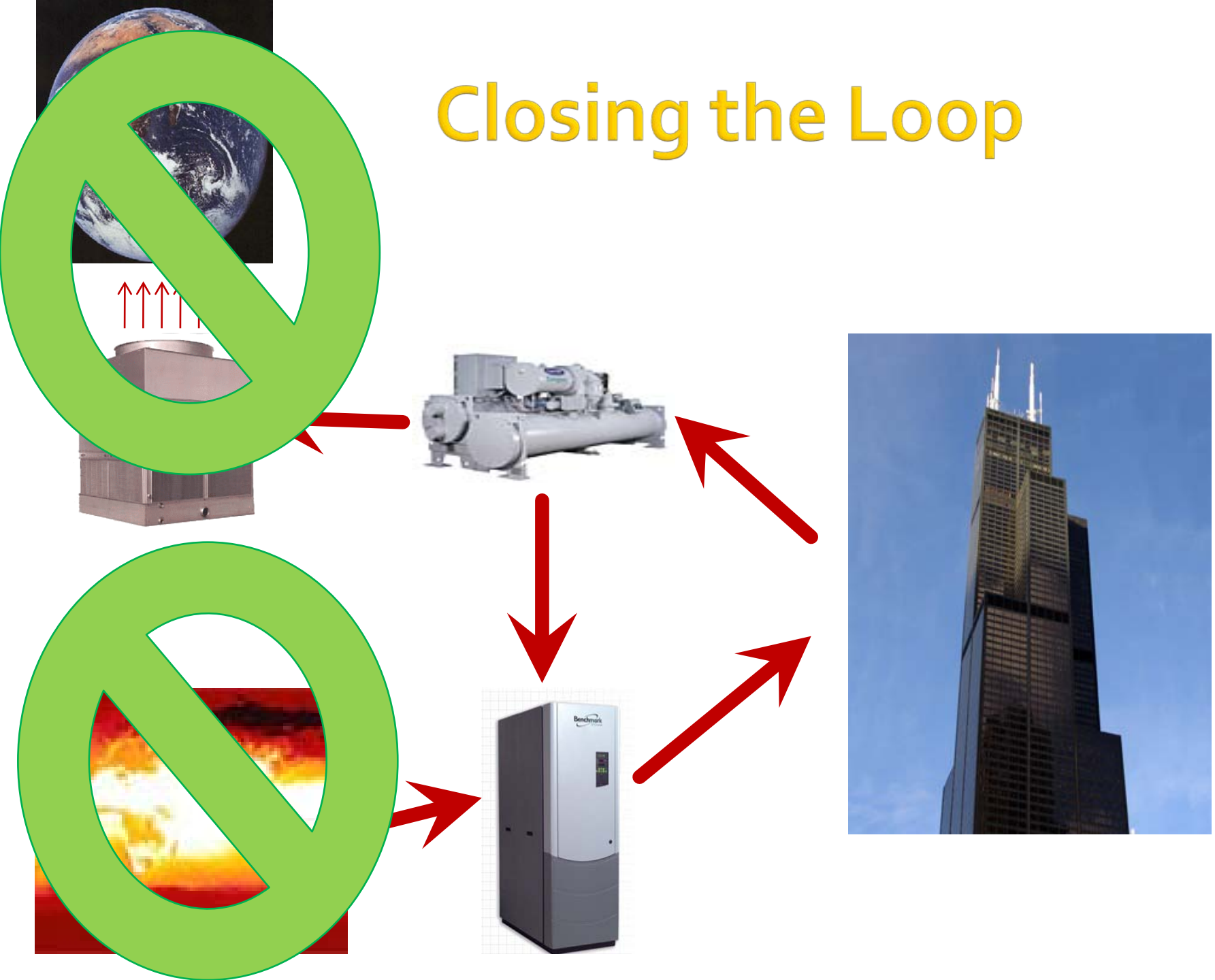
# *What's Wrong With This Picture?*

Heat Disposal System



Heat Generation System

# Closing the Loop



# Concept Refined

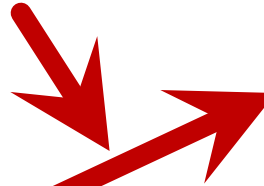
Less rejected heat



Keep the heat IN the system  
Don't run main plant equipment until necessary !



Less gas consumption



# When We Need To Create Heat, What are the Choices?

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High Temp >160°F with conventional boilers

Hydronic heating... condensing style  
modular boilers.

The entire heating system... designed for low  
temperature water, recommend maximum  
temperature of 135°F.

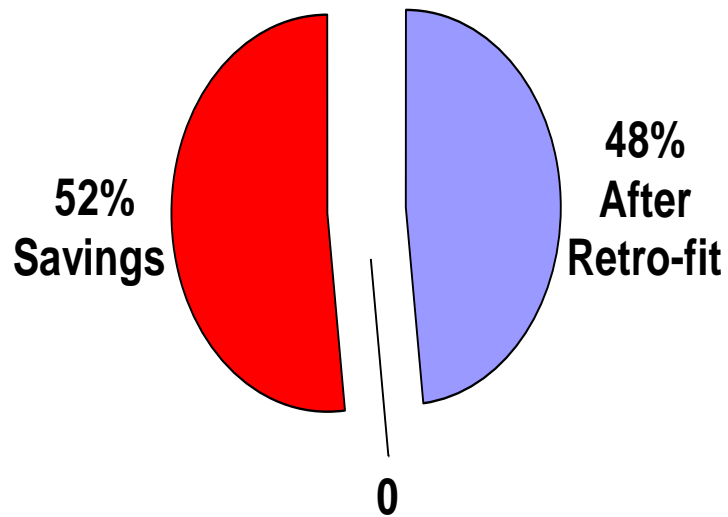
# Why Hydronic Heat?

- Higher efficiency equipment
- Reduce Domestic Hot Water energy use
- Provide VAV reheat (HW coils at every box)
- Provide perimeter heat (when designed)
- Radiant Floors (when designed)
- Outside Air Tempering at OA AHU

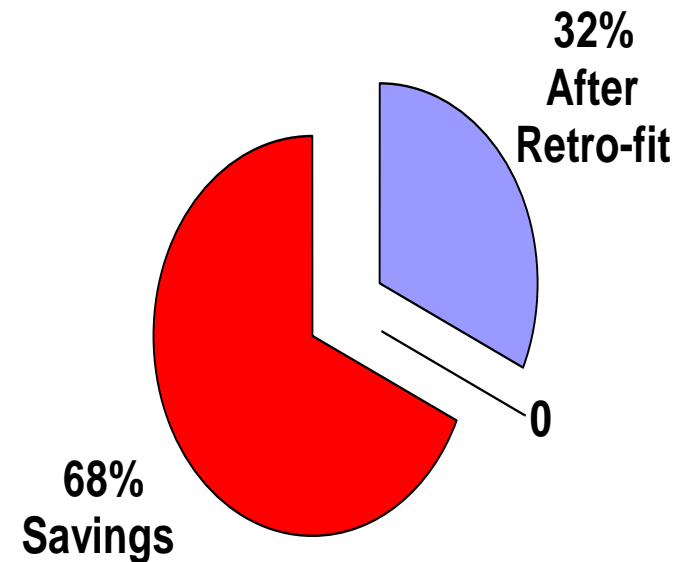


# Direct to the bottom line!

180F to Low Temp HW  
Fuel Bill



Steam to Low Temp HW  
Fuel Bill



# All New and Renovated Buildings

(Even if you cannot afford DHRC now)

- All heating designed for 130F max.
  - Safer operation
    - 180F = 3<sup>rd</sup> degree burn in 0.5 second
    - 130F = 2<sup>nd</sup> degree burn in 17 seconds
  - Much higher efficiency
    - 50% +/- of total building heat
  - Slightly larger heating coils
    - 0.02% of building cost
- Plan for future Heat Recovery Chiller
  - 4 line size tees and valves

# What has to change?

- Pumps, piping and valves are the same
- Coils have to be larger (more rows, more fins etc.)
- Slight increase in fan power needed
- Radiation and convection may need fan assist

# What has to change?

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**And the MOST Challenging thing to change**

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**Engineers' and manufacturers' attitudes**

# Conclusion:

“...the old standard can be improved significantly...if a building is to be heated hydronically, use low temperature water from condensing boilers.”

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## Boiler System Efficiency

By Thomas H. Durkin, P.E., Member ASHRAE

When natural gas cost \$0.40 per therm\* (1999), even a poorly designed boiler system would have positive payback. Hurricane Katrina changed that.

According to the Energy Information Administration ([www.eia.doe.gov](http://www.eia.doe.gov)), the cost of natural gas has increased 50% in the U.S. since last fall (due to Hurricane Katrina) and 200% in the last seven years. Electricity has increased only 20% in the same time frame (central Indiana). Winter 2006 natural gas cost as much as \$1.40 per therm (100,000 Btu) and electricity costs around \$0.07/kWh (3,413 Btu). The electric cost equates to \$2.05 per therm.

In the simplest terms, when comparing condensing boiler/low-temperature heat and conventional boilers, if the boiler cannot deliver heat to the space at an ef-

iciency of at least 68%, then the boiler has zero payback vs. straight resistance electric heat, which is (theoretically) 100% efficient. This represents a large

shift in engineers' approach to heating systems.

Some would argue, probably correctly, that the entire national energy picture is in flux, and that the cost of electricity is artificially low compared to natural gas. Conversely, the cost of natural gas may be artificially high because of the hurricane damage to the gas drilling rigs in the Gulf of Mexico. In Indiana, most of the new electric power generation is gas-fired peaking plants, which likely will create a ripple effect on electric costs.

This snapshot makes it seem that gas-fired boilers are a marginal investment, and that boilers burning fuel oil at \$2.80 per gallon (139,000 Btu/\$2.01 per therm) or propane at \$2 per gallon (91,600 Btu/\$2.18 per therm) will cost significantly more than straight resis-

### About the Author

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\*therm = 105.5 MJ

# What is a condensing boiler?

- High Efficiency – 95% +
- 130-140°F output, ~80°F return –USE all of the heat, DON'T exhaust it!
- Designed for low temperature operation
  - Metallurgy is immune to fire side condensation
  - Usually high turndown burners
- Most often gas is fuel source

# What is a Dedicated Heat Recovery Chiller?

- Water cooled chiller – With year round Benefits !
- Elevated condensing temperatures > 125F
- Condenser connected to building heating system
- Replaces (or supplements) boiler to limit of DHRC capacity
- A 30+ year old concept made new (and better)
- **Applicable any time there are concurrent heating and cooling loads**

# DHRC, Why now?

- Cost of gas...
  - 200% increase since 1998
- Tough enough machine to handle duty...
  - scroll & screw compressors, small size
- Smart enough controls to stay on-line...
  - fifth or sixth generation
- Before Condensing boilers - No good place to put low grade heat...



# Reasons to Recover Heat

- ASHRAE Std. 90.1
- Cost of Energy
  - Electric = \$0.12/kWh, \$3.52/Therm
  - Gas = \$1.20/Therm, \$2.40/Therm (steam)
  - Gas = \$1.20/Therm, \$1.80/Therm (180F HW)
  - Gas = \$1.20/Therm, \$1.32/Therm (130F HW)
  - DHRC Heat = **\$0.85/Therm**
- Reheating can be 10% of total Energy Bill – use the most cost effective source.



# Dedicated Heat Recovery

By Thomas H. Durkin, RE., Member ASHRAE, and James B. (Burt) Rishel, RE., Fellow/Life Member ASHRAE

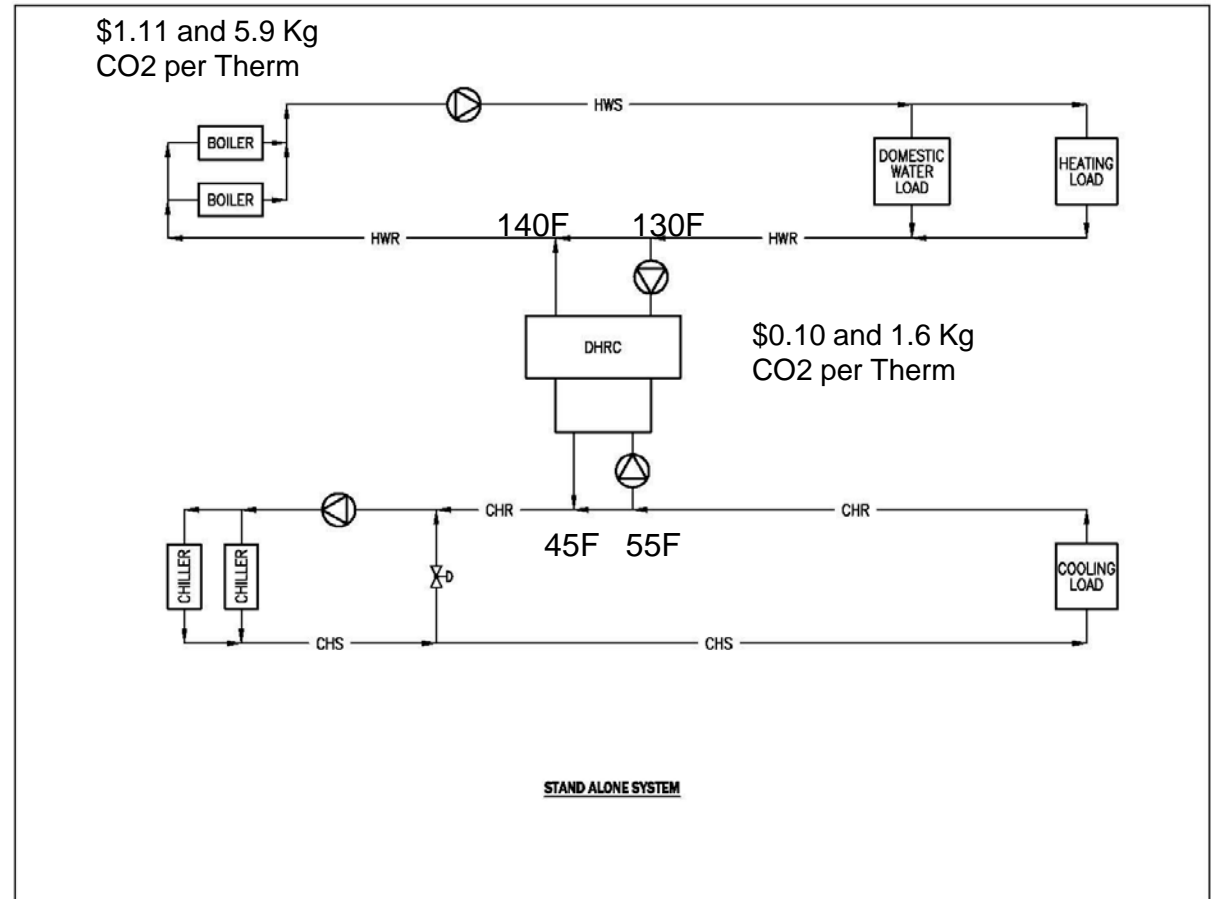
**T**he advent of the small scroll or screw chiller, capable of producing condenser water as high as 140°F (60°C), created an opportunity for recovering heat from a dedicated heat recovery chiller's condenser water circuit for heating or domestic water systems while providing beneficial cooling for the chilled water system. These systems are called "dedicated" heat recovery because 100% of the heat generated by the dedicated heat recovery chiller (DHRC) can be used for hot water heating applications. Also, the DHRC can be piped and controlled to produce the desired evaporator or condenser temperature. Transfer of the recovered heat in this article is limited to clean water applications, such as preheating, heating, reheating, domestic, pool water heating, or snow melting.

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# Simple, Compact, "Retrofittable" Solution



Not a massive new chiller



# A Concurrent Heating/Cooling Load

## Scenario 1 - Existing

Chiller Cooling = 0.6 kw/Ton @ \$0.12/kwh  
= \$0.60/100 MBTU

Boiler Heating = \$1.20 THERM Natural Gas @ 60% Eff.  
= \$2.00/100 MBTU

Total = \$2.60

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## Scenario 2 – Efficient Boiler

Chiller Cooling = 0.6 kw/Ton @ \$0.12/kwh  
= \$0.60/100 MBTU

Boiler Heating = \$1.20 THERM Natural Gas @ 90% Eff.  
= \$1.33/100 MBTU

Total = \$1.93

# A Concurrent Heating/Cooling Load

## Scenario 3 – Efficient Boiler + Economizer

Chiller Cooling = ~*FREE*

Boiler Heating = \$1.20 THERM Natural Gas @ 90% Eff.  
= \$1.33/100 MBTU

Total = \$1.33

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## Scenario 4 – Heat Recovery Chiller

HR Chiller Cooling = @0.85 kw/Ton @ \$0.12/kwh  
= \$0.86/100 MBTU

HR Chiller Heating = Free (rejected heat you would have thrown away)

**Total = \$0.86**

# A Concurrent Heating/Cooling Load

## -Summary -

|                             |          |
|-----------------------------|----------|
| Scenario 1 (Existing)       | = \$2.60 |
| Scenario 2 (Better Boiler)  | = \$1.93 |
| Scenario 3 (Add Economizer) | = \$1.33 |
| Scenario 4 (DHRC alone)     | = \$0.86 |

You save \$0.47 (or more!) for EVERY therm of heat  
you use!

*Outdoor Air Economizer is NOT necessarily the best  
choice! (If you need the heat...)*

# Design Guidance

- Determine your summer heating loads (360,000 btu)
- Determine your winter cooling loads (240,000 btu)
- DESIGN FOR THE LARGER – INSTALL!
- (remember you already need cooling in the summer so the 30 tons of cooling is just added capacity)

## -Results -

- Boiler does not run in the summer - uses less fuel year round
- Main chiller does not run in the winter
- DHRC runs all of the time.

# Dollars and Cents

## Economics of Dedicated Heat Recovery Chiller

### **1-2 year payback very common (US installations)**

- Indiana public schools saw savings = \$52,141/yr 2004/2005 to 2006/2007

## U S Embassy Santiago Chile

- Boilers used for domestic water and air distribution reheat.
- **After DHRC installation – Boilers did not run for the entire year!**



# The Dark Side

- **Good ideas can always be poorly applied !**
- The DHRC has it's own controller but controls will be more complicated
- Don't penalize the efficiency of the entire system for the sake of saving some of the energy
- Don't reject high temperature water
  - Chiller is less efficient
  - Scaling will increase
  - May impact other chillers on same tower

# Why was I invited to this party?

- Santiago project was such a success that DHRC is now an integral part of our Standard Embassy Design Criteria and it is being embraced by our General Contractor's mechanical design teams for new DOS projects as a means to help reach the new Federal Energy Goals in EPOA 2005, EISA 2007, and EO 14323
- Just Remember.....

# Great idea and compelling economics, but...

- **You have to have a place to put the hot water in summer ! ! ! !**
  - VAV reheat
  - Domestic water pre-heating
  - Swimming Pools
- **You have to have a place to put the chilled water in the winter ! ! ! !**
  - Computer centers
  - VAV, Terminal RH and Multi-Zone units are ideal
  - Economizer coordination

# You'll know you're on the right track when...

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The gas company changes the meter.

Twice.

# Evansville State Hospital

- 1 mil BTU/H DHRC
  - Saves 40,000 Therms NG per year
  - \$50,000 Annual Energy Savings
  - 300 Metric Tons CO<sub>2</sub>
  - Equivalent of Saving 21,000 Gallons of Gasoline Annually
  - And, Yes they did get Two New Gas Meters...

*Oh, by the way: Runs Fully Loaded nearly Year Round*



# Heating Coordination

- Creating opportunities for DHRC to run
- Creating places to use CHW in winter HW in summer
- Cost of heat \$1.32(Boiler) vs. \$0.86(DHRC)
- For Multi Zone or VAV systems and spaces with high internal heat, make CHW valve the first call for cooling, rather than O/A damper.

# BTUs = BTUs (Talking the talk)

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Turn Gray BTUs into Green BTUs - Or....

Heat your buildings with BTUs from the people and the lights, BTUs that were being thrown away (i.e. rejected at the condensing units)

# Final Thoughts and ..... QUESTIONS

Other innovative ideas in use at State:

- Magnetic Levitation Bearing Chillers  
(Danfoss, Daiken/McQuay) Part load , maintenance. and  
start up power requirements benefits
- Air Cooled Chillers as a standard
- Condensing boilers as a standard
- And some old Standbys:
  - Solar HW
  - Photovoltaics

■ Thank you for your time!!

QUESTIONS?